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July 14, 2006

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station
Boston, MA 02110

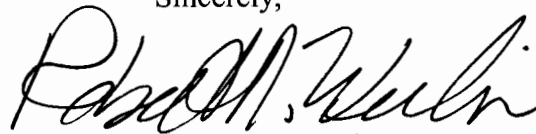
Re: NSTAR Electric Company, D.T.E. 06-40

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert N. Werlin". The signature is fluid and cursive, with the first name "Robert" and last name "Werlin" clearly distinguishable.

Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

AG-2-13
MIT-1-19

Information Request AG-2-13

Refer to Exh. CLV-1, page 28. Will the proposed transfer of the 13.8 kV revenue requirement from transmission to distribution result in any positive or negative customer bill impacts? If yes, please explain and provide estimates of the impacts by class and all supporting documentation.

Response

The transfer of the 13.8 kV revenue requirement from transmission to distribution will have no positive or negative customer bill impacts.

It should be noted that for Cambridge's Rate SB-G2 and Rate SB-G3, the standby Contract Demand rates increase as a result of the change in the distribution rates. Since the Standby Contract Demand rates do not include transmission costs (transmission charges are collected on an as-used basis when energy is delivered over the Cambridge system), there is not an equally offsetting reduction due to the decrease in transmission rates as is the case for other rate classes. Presently, no customers are taking service under the Company's filed Rate SB-G2 and Rate SB-G3. As a result, there are no bill or revenue impacts associated with these rates.

Information Request MIT-1-19

Please confirm if the proposed standby rate will increase from \$1.79/kW to \$3.01/kW?
If so, please explain how this rate change can be revenue neutral.

Response

Assuming that the question refers to Rate SB-G3, no rate element increases from \$1.79 per kW to \$3.01 per kW. The increase in the Standby Distribution components of the rates increase by \$2.22 per kVA, i.e., from \$0.79 per kVA to \$3.01 per kVA (for customers with contract demand less than 1,000 kVA) and from \$1.79 per kVA to \$4.01 per kVA (for customers with contract demand more than 1,000 kVA). The proposed changes to prices for Rate SB-G3 are set forth in the table below:

Component	Current Price	Change	Proposed
CD < 1,000 kVA	\$/kVA	\$/kVA	\$/kVA
Standby Distribution	\$0.79	\$2.22	\$3.01
Suppl. Distribution	\$2.08	\$2.22	\$4.30
Suppl. Transmission	\$7.31	-\$2.22	\$5.09
CD > 1,000 kVA			
Standby Distribution	\$1.79	\$2.22	\$4.01
Suppl. Distribution	\$2.08	\$2.22	\$4.30
Suppl. Transmission	\$7.31	-\$2.22	\$5.09

As shown above, supplemental service distribution prices in Rate SB-G3 also increase by \$2.22 per kVA with a corresponding reduction in the supplemental service transmission prices of \$2.22 per kVA. There is no present revenue change associated with this because no customers are being charged under this rate at this time.

MIT is taking service under the closed standby, maintenance and supplemental rates (Rate SB-1, Rate MS-1 and Rate SS-1) at its present facilities. As set forth in Exhibit NSTAR-CLV-8, at 7, all increases in distribution elements associated with the 13.8 kV transfer will be offset by equal decreases in the transmission rate, thus ensuring revenue neutrality.